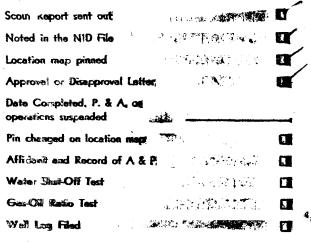
FILE NOTATIONS		
Entered in NID File	Checked by Chief	
Entered On S R Sheet	Copy NID to Field Office	-
Location Map Pinned	Approved Lotter ,	
Call Indexed	D'supplois Lotter	
TV/ R for State or Fee Land		
COMPLETION DATA:	and the second second	
Date Well Completed 25	Losoling inspected	
OW WW TA	Borded and	
GW OS PA X	Shall of Fee Land	
Driller's Log 37258	LOGS FILED	
Electric Logs (No.)		
E	GR GR-N Micro	
Lat Mi-L	Sonic Others	٠
Sold Decord Alela		_
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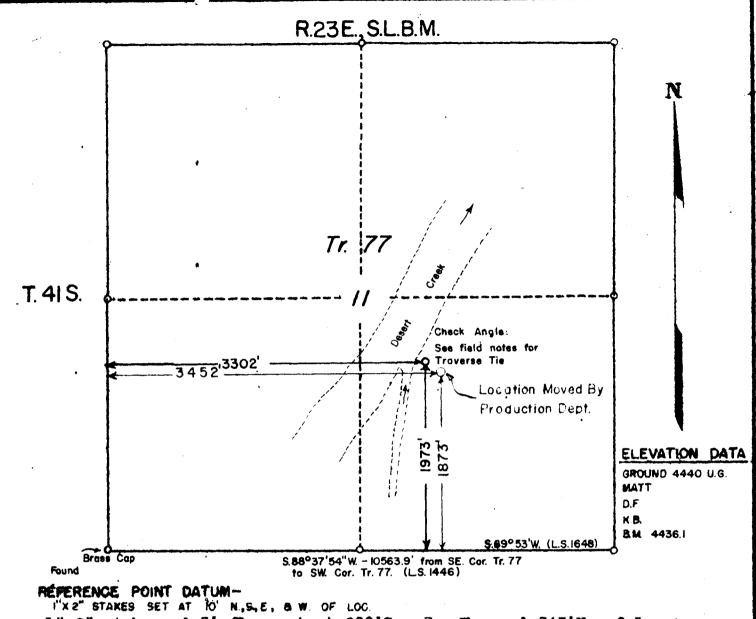


UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Ravaje	-
Allottee Tribal Lands	-
Lease No. 14-20-603-246	_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	1 1			
	X	1	RT OF WATER SHUT-OFF) i
NOTICE OF INTENTION TO CHANGE PLANS		1	RT OF SHOOTING OR ACIDIZ	
NOTICE OF INTENTION TO TEST WATER SHUT-O)FF	SUBSEQUENT REPOR	RT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR	WELL	SUBSEQUENT REPOR	RT OF REDRILLING OR REP	AIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPOR	RT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CAS	ING	SUPPLEMENTARY W	ELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL				
(INDICATE ABOVE B	Y CHECK MARK NAT	URE OF REPORT, NOTI	CE, OR OTHER DATA)	
		December 3		, 19 .57
Vell No. 33-11 is located		`	. ,	ne of sec
	13	238	SLAM	
		ange)	(Meridian)	
Ratherford	San Jua			
(Field)	(County or Su	lbdivision)	(State or Te	rritory)
ing r	sands; show sizes, w	OF WORK reights, and lengths of important proposed	f proposed casings; indicate work)	mudding jobs, cemen
roposed Works Drill 12-1/4" hole to 1 Comest 6-5/8" easing at	sands; show sizes, wooints, and all other	reights, and lengths of important proposed	work)	
roposed Works Drill 12-1/4" hole to 1 Coment 6-5/8" casing at Drill 7-7/8" hole to 54 Coment 5-1/2 " casing a Clean out to 5435't.	sands; show sizes, we points, and all other 1400'±. 1400'± wit 150'± wit 150'±.	reights, and lengths of important proposed the 400 sacks. The 200 sacks	tructed coment,	•
roposed Works Drill 12-1/4" hole to 1 Coment 8-5/8" easing at Drill 7-7/8" hole to 54 Coment 5-1/2 " easing a Clean out to 5435'1. Perforate four 1/2" hole Run tubing with Product	sands; show sizes, wooints, and all other 400'±. 1400'± wit 50'±. \$ 5450'± wi Los/ft. in i	reights, and lengths of important proposed to 400 sacks the 200 sacks side door s	trusted coment, treated coment	;. ;.
roposed Works Drill 12-1/4" hole to 1 Comest 6-5/8" easing at Drill 7-7/8" hole to 54 Coment 5-1/2 " easing a Clean out to 5435'±. Perforate four 1/2" hole Rum tubing with Product and tail with perforate	sands; show sizes, wooints, and all other 490'±. 1400'± wit 50'±. 150'±. 160/ft. in it 160 packer, 16 nipple as	reights, and lengths of important proposed the 400 sacks the 200 sacks stervals, de side door side directed.	treated coment, treated coment termined by leg	io io ing head
roposed Works Drill 12-1/4" hole to 1 Genert 6-5/8" easing at Drill 7-7/8" hole to 54 Genert 5-1/2 " easing a Glean out to 5435't. Perforate four 1/2" hol Run tubing with Product and tail with perforate Asidise in two stages w	sands; show sizes, wooints, and all other 490'±. 1400'± wit 50'±. 150'±. 160/ft. in it 160 packer, 16 nipple as	reights, and lengths of important proposed the 400 sacks the 200 sacks stervals, de side door side directed.	treated coment, treated coment termined by leg	io io ing head
roposed Works Drill 12-1/4" hole to 1 Coment 6-5/8" easing at Drill 7-7/8" hole to 54 Coment 5-1/2 " easing a Clean out to 5435'; Perforate four 1/2" hol Run tubing with Product and tail with perforate Asidise in two stages w Retarded Asid.	sands; show sizes, we points, and all other 1400'±. 1400'±. 150'±. 15550'±. 1666/ft. in it is ion packer, and nipple action the points.	ceights, and lengths of important proposed with 400 sacks th 200 sacks stde door side	treated coment, treated coment termined by leg	io io ing head
roposed Works Drill 12-1/4" hale to 1 Comest 6-5/8" easing at Drill 7-7/8" hale to 54 Coment 5-1/2 " easing a Clean out to 5435'1. Perforate four 1/2" hal Run tubing with Product and tail with perforate Asidise in two stages w Retarded Asid.	sands; show sizes, we points, and all other 1400'±. 1400'±. 150'±. 15550'±. 1666/ft. in it is ion packer, and nipple action the points.	ceights, and lengths of important proposed with 400 sacks th 200 sacks stde door side	treated coment, treated coment termined by leg	io To The head
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roposed Works Drill 12-1/4" hale to 1 Coment 6-5/8" easing at Drill 7-7/8" hale to 54 Coment 5-1/2 " easing a Clean out to 5435'1. Perforate four 1/2" hale Rum tubing with Product and tail with perforate Asidise in two stages w Retarded Asid. Sumb well into producti I understand that this plan of work must received.	sands; show sizes, we points, and all other 1400'±. 1400'± wit 1500'± wit 1500'± wit 1600'£ wit 1600 packer, and nipple as 11th 500 gallon and esta	ceights, and lengths of important proposed in 400 sacks th 200 sacks the	treated coment, treated coment (termined by leg dipole circulation) 3000 gal. NPW a	io. ing head and 3000 gal.
roposed Works Drill 12-1/4" hale to 1 Coment 8-5/8" easing at Drill 7-7/8" hale to 54 Coment 5-1/2 " easing at Clean out to 5435'1. Perforate four 1/2" hale Rum tubing with Product and tail with perforate Acidise in two stages w Retarded Acid. Sumb well into producti I understand that this plan of work must recompany Shall Oil Company	sands; show sizes, we points, and all other 1400'±. 1400'± wit 1500'± wit 1500'± wit 1600'£ wit 1600 packer, and nipple as 11th 500 gallon and esta	ceights, and lengths of important proposed in 400 sacks th 200 sacks the	treated coment, treated coment (termined by leg dipole circulation) 3000 gal. NPW a	ing head and 3000 gal.
roposed Works Drill 12-1/4" hale to 1 Coment 8-5/8" easing at Drill 7-7/8" hale to 54 Coment 5-1/2 " easing at Clean out to 5435'1. Perferate four 1/2" hale Run tubing with Product and tail with perforate Asidise in two stages w Retarded Asid. Sumb well into producti I understand that this plan of work must recompany Shall 011 Company ddress	sands; show sizes, we points, and all other 1400'±. 1400'±. 150'±. 15550'± with 1500'± with 1500'± with 1500 gallon and estate sive approval in write.	reights, and lengths of important proposed in 400 sacks th 200 sacks th 200 sacks the	treated coment, treated coment, treated coment, termined by leg ip le circulat; 3000 gal. XFW a	ing head and 3000 gal.
roposed Works Drill 12-1/4" hale to 1 Coment 8-5/8" easing at Drill 7-7/8" hale to 54 Coment 5-1/2 " easing at Clean out to 5435'1. Perferate four 1/2" hale Rum tubing with Product and tail with perforate Asidise in two stages w Retarded Asid. Sumb well into producti I understand that this plan of work must recompany Shall Oil Company	sands; show sizes, we points, and all other 1400'±. 1400'±. 150'±. 15550'± with 1500'± with 1500'± with 1500 gallon and estate sive approval in write.	reights, and lengths of important proposed in 400 sacks th 200 sacks th 200 sacks the	treated coment, treated coment, treated coment, termined by leg ipple circulat; 3000 gal. NPW at Survey before operations	ing head and 3000 gal.



l"x2" stake and 3' flag set at 200'S., E., W., and 347'N. of Lec. 2"x4' angle iron stake set at Loc. being 3302'E. and 1973' N. of the SW Cor. of Sec. 11, Tr. 77, T.41S., R.23E., S.L.B.M. 1"x2" hab and 3' flag bears North 347' from the Loc. for B.M.

This is to certify that the above plat was prepared from field notes of an actual survey made under my supervision, and thats the same is true and correct to the best of my knowledge and belief.

John A. Kroeger,/L.S.

Vtah Reg. No. 1648

Drawn By: A.C.T. Checked By Date:

SHELL OIL COMPANY

Scale I"=

LOCATION OF NORTH DESERT CREEK 33_11 SAN JUAN COUNTY, UTAH, TR. 77, T.41S:, R.25E., S.L.B.M.

Shell Oil Company 101 South Behrend Farmington, New Mexico

Attention: R. S. MecAlister, Jr.,

Division Exploitation Engineer

Gentlemen:

This is to asknowledge receipt of your notice of intention to drill Well No. Ratherford (North Desert Creek) 33-11, which is to be located 3452 feet from the west line and 1875 feet from the south line of Section 11, Township 41 South, Range 23 East, SIBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON P. FEIGHT SECRETARY

CBF: on

ce: Phil McGrath

USGS, Farmington,

New Mexico

DR-USOS

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

indian A	rency	esajo
Allottee	Tribal	Lands
		-603-24



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO ABANDON WELL		

		Jam	ary 6	, 19 58
Horth Desert Creek Well No. 33-11 is loca	ted 2073 ft.	from ${S \atop S}$ line and	d 3452 ft. from $\left\{\begin{matrix} \mathbb{K} \\ \mathbb{W} \end{matrix}\right\}$ lin	e of sec. 11
SE 11	418	238	SLEM	
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Ratherford		Sam Juan	Utah	
(Field)	(Cor	unty or Subdivision)	(State or Ter	ritory)
The elevation of the levide		nhand is 4455 f	t. (Approx. ground)	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

(Speided 12-31-57)

1-7,8-58 Ran and comented 8-5/8", 28#, J-55 easing at 1323' with 600 sacks treated coment. Flanged up and united on coment. Tested BOP and easing with 700 psi, 15 min. OK.

I understand that the	s plan or work must receive approval in writing	by the Geological	Survey before operations may be commenced.	
Company She	11 011 Company			
Address101	South Behrand		Original signed by	
Part	lington, New Maxico		E. 17. SHEPARD	
			B. V. Shepard Exploitation Engineer	



•. 5. · . . .

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Îndian A	ency Ma	oia
Allottee	Tribal	Lands
	14-20-6	



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	_	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	_	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
	1	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.		SUPPLEMENTARY WELL HISTORY

North Desert Creek Yell No. 33-11 is located 29		ebrunry 3	·	
North Pesert Creek ell No. 33-11 is located 20			_	
North Pesert Creek ell No. 33-11 is located 20			_	
	S IS	Inic and Les	Tt. from W lin	e of sec. 11
(14 Sec. and Sec. No.) (Tw	419	23 E	SLBM	
(1/4 Sec. and Sec. No.) (Tw	vp.) (Rang	(e)	(Meridian)	
Retherford	Sam Jua	n	Vtah	
(Field) Xelly Bushing	(County or Subd	livision)	(State or Terr	ritory)
	DETAILS O	OF WORK		
ate names of and expected depths to objective s	ands: show sizes, weis	hts. and lengths of	proposed casings: indicate	nudding johs, ceme
ing po	ints, and all other in	portant proposed	work)	
\37 \1 5445-5493 (Streddle 1				
		imal shut i	m 2 hours. Rec	owered
icly letimeth bron strongs (and done			
50° moddy water and watery	mud. (Sali	nity 25,000	PPM) Mod im pi	ts,
Fery faint air blow through o 450' muddy water and watery 16,500 PPM (was 400 PPM) ISI 1500, still rising, MAP 2700	mud. (Sali IP 2250, IFP	nity 25,000 75, FFP 20	PPM) Mud im pi 0, 2 hour shut	ts,

I understand	that this plan of work must receive approval in writing i	y the Geological Survey before	operations may be commenced.
Company	Shell 011 Company		
Address	101 South Behrand		Exigned by
	Farmington, New Mexico	Ву	To state of the st
		B. M. Sh Title_a xploit	opard Lion Engineer

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

andian Agency	
Allottee Tribal Lends	 •
Lease No. 14-20-603-2/	4

Exploitation Engineer

SUNDRY	NOTICES	AND REP	OKIS UN	WELLS	0 1
OTICE OF INTENTION TO DRILL	dfr	SUBSEQUEN	REPORT OF WATER S	HUT-OFF	
TICE OF INTENTION TO CHANGE PI	ANS	SUBSEQUEN	REPORT OF SHOOTIN	G OR ACIDIZING	
fice of intention to test wate	R SHUT-OFF	SUBSEQUEN	REPORT OF ALTERIN	g casing	
TICE OF INTENTION TO REDRILL O	R REPAIR WELL	SUBSEQUEN	REPORT OF REDRILL	ING OR REPAIR	
TICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUEN	REPORT OF ABANDO	NMENT	
TICE OF INTENTION TO PULL OR A		SUPPLEMEN	TARY WELL HISTORY		
FICE OF INTENTION TO ABANDON	WELL				
(INDICATI	E ABOVE BY CHECK MA	ARK NATURE OF REPOR	T, NOTICE, OR OTHER I	DATA)	
			Pobru	10 LET	, 19_ 5
No. 33-11 is local Republic Res 11		from ${S \atop S}$ line as	nd 3452 ft. fro	m W line of se	ec. 11
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	*	
Ratherford	Sen J	van		Vtah	
(Field)	Bushing (Cou	nty or Subdivision)		(State or Territory)	
tug: Dopth 5605' Surface easing Hole pains 7			•		
l. Place pla	gs as follow				
TO Sacks (coment at 55 coment at 43				
	coment at 13	* -			
		• ·	t above 1300		
		ack cement c	_	marker and e	handan
#GGGL CWDS	e with not be	.S. regulati	908.		. versauer
woost gwine	e Ates 6°C°6	.S. regulati	008.		
# # # # # # # # # # # # # # # # # # #	e with U.C., P	.s. regulati			- CENTROL
U		_			
inderstand that this plan of work	must receive approva	l in writing by the Ge	ological Survey before		
inderstand that this plan of work	must receive approva	_	ological Survey before		
nderstand that this plan of work	must receive approva	l in writing by the Ge	ological Survey before	operations may be co	
inderstand that this plan of work	must receive approva	l in writing by the Ge	ological Survey before	al signed by	

Title___

Ratherford

DRILLING REPORT FOR PERIOD ENDING

11

(Times)	
San Juan, Utah	

San	Juan Ut	ah	February 5, 1958 T 41 S, R 23 E (TOWNSHIP OF RANCHO))
DAY	DEP	THS	REMARKS	
	FROM	то	TEMPE (CD	
2-2			DST #1 5445 - 5493. Straddle Cook Testers, two 6-5/8" bobtail packed at 5445 and 5493°. Three pressure recorders, 1 Kuster at 5465, 1 Kuster at 5465, 1 Kuster at 5580°. Initial shut in 30 minutes. Open 2 hours in 2 hours, very faint blow throughout test. Recovered 450° muddy water and watery mud, salinity 25,000 ppm, mud before test 16,500 ppm. ISIP 2250, IFP 75, FFP 200, SIP 1500 (still rising). HP 2700.	ister irs.
2-3	5580	5585	Cored 5:. Ran in with core bbl. cut 5' of core, twisted off leaving 4 drill collars and core bbl. in hole, recovered with overshot. Cor #1 5580 - 5585:.	
2-4	5 5 85	5 605	Cored 201. Core #2 5585 - 56051.	
2-5	56 05	TD	Ran Sonic Log and Dipmeter. Plugged as follows: 80 sacks at 5585', 35 sacks at 4350, 40 sacks at 1350, after 5 hours, located top plug 1254'. Installed marker and a 10 sack cement cap at surface. Releasing and abandoned 12:00 Midnight, 2-5-58. Checked BOP daily.	at
	,		Mud Summary	
			Wt. 9.5 - 11#/gal. Vis. 34 - 49 sec. WL 10-2 - 40 cc FC 2/32*	

-	CONDITION AT BEGINNING OF PERIOD						
	HOLE		CASING SIZE	DEPTH SET			
9422	FROM	70	-				
11#	0	1323	8-5/8"	1323'			
7-7/8"	1323	5605	-	G DS			
DRILL I		-1/2#					

Contractor: Great Western Drilling Company

Drillers: A. W. Kirk

L. D. Hughes

L. W. Rambo

SHELL OIL COMPANY

North Desert Creek WELL NO. 33-11

atherford (FIELD) San Juan, Utah

(COUNTY)

DRILLING REPORT FOR PERIOD ENDING

11

(SECTION OR LEASE) T 41 S, R 23 E

February 1, 1958 (TOWNSHIP OR RANCHO)

-			(TOWNSHIP OR RANCHO)
DAY	DEF	THS	REMARKS
	FROM	то	KEMARIO
			Location: 2073' N and 3452' F of SW Corner, Section 11, T41S, R23E, SLBM, San Juan County, Utah.
			Elevations: DF 4464.9° Gr 4457.0° KB 4466.1°
12-31	0	66	Spudded 3:45 P.M., 12-31-57. Set 13-3/8" conductor pipe at 66' with 60 sack cement (treated).
1-1	66	1340	Drilled 1274'. Water flow broke in against 16#/gal. mud at 840'. Drilled to 1340' with water. Ran and cemented (1313') 8-5/8", 28#, J-55 casing at 1323' (Baker stage collar at 500') with 500 sacks 1:1 dramix followed by 100 sacks regular cement treated with 2% calcium chloride, overdisplaced 5 bbls, some cement returns to surface with water flow. Cemented through stage collar at 500' with 700 sacks cement (54 bbls. 16#/gal. mud ahead of slurry) treated with 2% calcium chloride. Good returns to surface. Cement settled back. Cemented from top around outside of 8-5/8" casing with 25 sacks cement. Water broke out around casing after 50 minutes. Shot four 1/2" holes at 495' - strong water flow inside 8-5/8" casing. Squeezed with 300 sacks cement treated with 2% calcium chloride, Pressure 750 psi to 1500 left 30' of cement in casing - shut in with 250 psi. Water continued to flow around outside of 8-5/8" casing. Welded top of 13-3/8" conductor pipe to 8-5/8" casing. Squeezed 85 sacks cement treated with 2% calcium chloride between strings, final shut in pressure
			600 psi. Water flow stopped. Waited on cement and flanged up. Cleaned out cement to 1340, pressure tested casing and BOP with 500 psi, OK.
1-10 to 1-27	1340	5129	Drilled 3789. Lost cone at 5129, recovered with magnet.
1-28 to 1-31	5129	5580	Drilled 451 .
2-1	558 0		Ran Induction Flectrical Survey, Gamma Ray-Neutron, & Microlog.
	COI	NDITION AT	BEGINNING OF PERIOD
4		1	

	CO	NDITIO	N AT BEGINNI	NG OF PERIOD
	HOLE		CASING SIZE	DEPTH SET
BIZE	FROM	TO		
	1			
	1			
	1 1		,	
	1 1			
	1 1			
	<u> </u>			
DRILL SIZE				

0

Form 9-330

		1	L		
\$ p.			I	 	

U. S. LAND OFFICE Window Rock, Ariz.

SERIAL NUMBER 14-20-603-246

LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR

2/17

LOG OF OIL OR GAS WELL

				S	ioned	13 W	-5		
Date	Marc	h 3, 1958			15110tt				neer
\mathbf{T}	ne summa	ry on this pag	ge is for t	he conditi	on of the wel	l at above date.			
omm	enced dril	ling Dece	mber 31	19	57 Finish	ned drilling Feb	ruary-4		, 19 58 .
			OI	L OR GA	AS SANDS C	OR ZONES	•		
_	_	None		•	Denote gas by G)				
-						, from			
						, from			
o. 3,	from		to		No. 6	, from	to		
			_		NT WATER				
						, from			
o. 2,	from		to		No. 4	, from	to		
				CAS	ING RECO	RD			
Size asing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	ated To	Purpose
/8#	28	8		1313	Baker		TOUGH A R		Surface
فتنسب							استعرت وسيد		**
++++									enk e jot ås Peneraliserja
			5.35						
			MUDD	ING AN	D CEMENT	ING RECORD			
							L.		
Size asing	Where se	et Numbe	er sacks of ce	ment	Method used	Mud gravity	Am	ount of 1	mud used

Heaving plug—M Adapters—Materi Size Shell Rotary tools were u ABandoned au Februs The producti emulsion;% If gas well, cu	aterial	SHOOT SHOOT SHOOT TOO feet to feet to 1 158 st 24 hours was % sediment.	IND ADAPTER ength ize ING RECORD uantity Date DLS USED 5605 feet ATES Put to proc	Depth shot and from	Depth cleaned or feet to
Rotary tools were under the production emulsion;	used fromsed fromsed from ary 5ion for the first water; andsu. ft. per 24 ho	PLUGS A L Si SHOOT Explosive used Quantity TOC O feet to feet to 1, 158 st 24 hours was % sediment.	ength IZE ING RECORD Uantity Date DLS USED 5605 feet ATES Put to proc	Depth shot and from	Depth cleaned or feet to
Rotary tools were u Abandoned as The producti emulsion;% If gas well, co	used from	SHOOT SHOOT SHOOT TOO feet to feet to 1 158 st 24 hours was % sediment.	Put to proceed to the control of the	Depth shot and from	Depth cleaned or
Rotary tools were u Abandoned as Februs The producti emulsion;	e used from	TOO feet to feet to 158 st 24 hours was % sediment.	DLS USED 5605 feet DATES Put to proc	and from	— feet to —
Rotary tools were u ABandoned as Februs The producti emulsion;	s a dry holoary 5	TOO O. feet to feet to feet to 1 158 st 24 hours was % sediment.	DLS USED 5605 feet CATES Put to process	and from	feet to
Rotary tools were u ABandoned as Februs The producti emulsion;	s a dry holoary 5	TOC O	DLS USED feetfeet DATES Put to prod	and from	feet to
Rotary tools were under the production and the mulsion;	e used froms a dry hold ary 5ion for the first water; and	TOC 0	DLS USED feetfeet DATES Put to prod	and from	feet to
Rotary tools were under the production and the second seco	e used fromsed froms a dry holdary 5sion for the first water; andsu. ft. per 24 holds.	TOO feet to feet to feet to 1 158 st 24 hours was % sediment.	DLS USED feetfeet DATES Put to product	and from	feet to feet to
Cable tools were u ABandoned as Februa The producti emulsion;% If gas well, con Rock pressur	s a dry hold ary 5 ion for the firs water; and	feet to feet t	5605 feet feet DATES Put to proc	and from	feet to
Cable tools were u ABandoned as Februa The producti emulsion;% If gas well, con Rock pressur	s a dry hold ary 5 ion for the firs water; and	feet to , 1 58 et 24 hours was % sediment.	DATES Put to prod	and from	feet to
The producti emulsion;% If gas well, co	ary 5ion for the firs water; and	of 158 st 24 hours was % sediment.	Put to prod	lucing	
The producti emulsion;% If gas well, co Rock pressur	ion for the firs water; and	, 1 58 at 24 hours was % sediment.	Put to prod	-	
The producti emulsion;% If gas well, co Rock pressur	ion for the firs water; and u. ft. per 24 ho	st 24 hours was% sediment.	_	-	
emulsion;% If gas well, concept Rock pressure	water; and u. ft. per 24 ho	% sediment.			% was oil:
If gas well, co	u. ft. per 24 ho			Gravity, °Bé	
-	71	ours	Gallons gase	oline per 1,000 cu	ı. ft. of gas
A. W. Kirk	e, lbs. per sq.	in			_
AWK1rk-		EM	PLOYEES Grea	t Western Dri	.lling Company
T D thick		, Driller	Ire-h	Rembo	
L. D. Hughe	<u> </u>	•	 TION RECORI		
FROM—	то-	TOTAL FEET		FORMATI	ION
3 225	2022	600	Ob 1 - 3 -		
1325	2033	608	Chinle		
2033	2141	708	Shinarump		
2141	2275	134	Moenkopi		
2275	4311	2036	Autler		
4311	5421	1110	Upper Hermo	88	
5421			Paradox		
4311		1110	Upper Hermo	5 &	

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Allottee .	Triba	Lianda.
		

-11-K

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	· -	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		August	7	, 19_5 8
North Desert Cre Well No33-11 is lo	ek cated 2073 ft.	from ${{\bf N} \choose {S}}$ line and	3453_ft. from \(\bigwedge W \) 1	ine of sec. 11
SE 11 (½ Sec. and Sec. No.)	<u> </u>	23 E	SLEM	
Anthorford		Juan	(Maridian) Utah	
(Field) kelly The elevation of the description	•	nty or Subdivision) level is 4466. It.	(State or T	anwry,
	DET	TAILS OF WORK		
State names of and expected depths	to objective sands; sho ing points, and	w sizes, weights, and lengtl all other important propo	ns of proposed casings; indicat sed work)	e mudding jobs, cement-
1. Plugged as follo				

2. Located top of top plug at 1254'.

and abandoned 2-5-58.

Installed marker and a 10 sack cement cap at surface

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.				
Company	Shell Cil Company			
Address	705 West Municipal Drive		Oviminal standard but	
	Fernington, New Mexico	Ву	Original signed by B. W. SHEPARD	
		Title	(). Shepard ploitation Engineer	